

MISO Project Number	J319	County	Pope
Point of Interconnection	Entergy AR ANO-Pleasant Hill 500 kV line	State	AR
Summer Net Output (MW)	500.0	Control Area	Entergy

Summer Off Peak

Monitored Element	Contingency	DF(%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

Summer Peak

Monitored Element	Contingency	DF(%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

DPP Entry Milestone
\$1,618,788

See Attachment A for M2 Milestone Payment Calculation

MISO Project Number	J319	County	Pope
Point of Interconnection	Holland Bottoms - Independence 500 kV line	State	AR
Summer Net Output (MW)	500.0	Control Area	Entergy

Summer Off Peak

Monitored Element	Contingency	DF(%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

Summer Peak

Monitored Element	Contingency	DF(%)	Rating (MVA)	Overload (%)	FCITC (MW)	Voltage (kV)
N/A	N/A	N/A	N/A	N/A	N/A	N/A

DPP Entry Milestone
\$1,618,788

See Attachment A for M2 Milestone Payment Calculation

Attachment A

Voltage(kV)	Cost(\$)
345	350,000
230	200,000
161	130,000
138	130,000
115	130,000
69	125,000

M2 Milestone Payment = 10% x (Total for Number of Feasibility Constraints per Voltage Level x Constant Cost (see chart above) per Voltage Level + Project Size (MW) x Current Schedule 7 MISO Drive-Through and Out Yearly Rate)  
Maximum Cost = \$10,000 per Gross MW, Minimum Cost = \$2,000 per Gross MW

Schedule 7 MISO Drive-Through and Out rate = \$32,375.75